

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,368	--	--	23,345	3,231	2,019	2,262	27,610	91	0	18,812
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,338	-16	718	1,572	-440	--	-1,144	1,044	3,774	10,498	4,669
Pentanes Plus	1,163	-16	--	--	-10	--	-16	151	140	862	143
Liquefied Petroleum Gases	11,175	--	718	1,572	-430	--	-1,128	893	3,634	9,636	4,526
Ethane/Ethylene	5,310	--	18	--	-4,130	--	178	--	1,297	-277	514
Propane/Propylene	4,042	--	947	1,521	2,903	--	-1,258	--	2,294	8,377	2,949
Normal Butane/Butylene	1,206	--	-255	--	558	--	-30	497	43	999	864
Isobutane/Isobutylene	617	--	8	51	239	--	-18	396	--	537	199
Other Liquids	--	997	--	15,493	55,048	8,413	-6,510	86,689	1,625	-1,853	78,002
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	1,000	--	379	8,711	711	-197	10,919	80	0	10,641
Hydrogen	--	--	--	--	--	108	--	108	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,000	--	379	8,711	602	-197	10,811	78	0	10,641
Fuel Ethanol	--	860	--	--	8,573	1,109	65	10,408	69	0	8,404
Renewable Fuels Except Fuel Ethanol	--	140	--	379	139	-507	-262	403	10	0	2,237
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,465	-47	--	-350	3,093	1,528	-1,853	6,041
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	12,649	46,384	7,702	-5,963	72,677	18	0	61,320
Reformulated	--	--	--	5,882	6,721	3,527	-2,425	18,554	1	0	20,020
Conventional	--	-3	--	6,767	39,663	4,175	-3,538	54,123	17	0	41,300
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	116,187	10,143	49,172	-8,304	-10,476	--	4,062	173,613	87,242
Finished Motor Gasoline	--	--	99,166	1,549	9,274	-8,810	-1,528	--	426	102,281	3,950
Reformulated	--	--	39,433	--	--	-3,211	-4	--	--	36,226	33
Conventional	--	--	59,733	1,549	9,274	-5,600	-1,524	--	426	66,055	3,917
Finished Aviation Gasoline	--	--	--	1	909	--	-39	--	--	949	187
Kerosene-Type Jet Fuel	--	--	2,232	1,185	14,607	--	-860	--	147	18,737	10,701
Kerosene	--	--	14	168	--	--	57	--	2	123	1,862
Distillate Fuel Oil ⁶	--	--	8,955	3,003	23,480	507	-8,932	--	1,324	43,553	52,228
15 ppm sulfur and under	--	--	6,732	2,146	21,145	507	-5,914	--	11	36,433	44,049
Greater than 15 ppm to 500 ppm sulfur	--	--	262	47	207	--	-1,162	--	1,213	465	3,596
Greater than 500 ppm sulfur	--	--	1,961	810	2,128	--	-1,856	--	100	6,655	4,583
Residual Fuel Oil ⁷	--	--	1,111	2,918	--	--	-432	--	1,497	2,964	9,478
Less than 0.31 percent sulfur	--	--	346	347	--	--	-110	--	NA	NA	1,145
0.31 to 1.00 percent sulfur	--	--	131	144	--	--	-69	--	NA	NA	2,233
Greater than 1.00 percent sulfur	--	--	634	2,427	--	--	-253	--	NA	NA	6,100
Petrochemical Feedstocks	--	--	144	--	-39	--	61	--	--	44	156
Naphtha for Petro. Feed. Use	--	--	144	--	--	--	61	--	--	83	156
Other Oils for Petro. Feed. Use	--	--	--	--	-39	--	--	--	--	-39	--
Special Naphthas	--	--	22	--	--	--	8	--	--	14	29
Lubricants	--	--	402	316	649	--	33	--	179	1,155	1,139
Waxes	--	--	5	71	--	--	-39	--	73	42	372
Petroleum Coke	--	--	1,036	195	--	--	--	--	292	939	--
Marketable	--	--	404	195	--	--	--	--	292	307	--
Catalyst	--	--	632	--	--	--	--	--	--	632	--
Asphalt and Road Oil	--	--	1,660	737	292	--	1,194	--	106	1,389	7,108
Still Gas	--	--	1,351	--	--	--	--	--	--	1,351	--
Miscellaneous Products	--	--	89	--	--	--	1	--	15	73	32
Total	13,706	981	116,905	50,553	107,012	2,128	-15,868	115,343	9,552	182,258	188,725

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.